

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	12,918	-	34,054	58,403	-3,140	-1,413	102,435	1,213	0	59,497
Cushing, Oklahoma	-	-	-	-	-	837	-	-	-	17,394
Natural Gas Liquids and LRGs	9,483	1,697	5,303	2,406	-	-7,560	4,007	207	22,235	24,403
Pentanes Plus	912	-	0	501	-	-117	1,318	71	141	2,177
Liquefied Petroleum Gases	8,571	1,697	5,303	1,905	-	-7,443	2,689	136	22,094	22,226
Ethane/Ethylene	3,848	0	33	-1,768	-	-133	0	0	2,246	3,418
Propane/Propylene	3,154	3,495	4,650	2,297	-	-4,917	0	29	18,484	13,537
Normal Butane/Butylene	1,110	-1,695	508	946	-	-2,283	1,739	107	1,306	3,629
Isobutane/Isobutylene	459	-103	112	430	-	-110	950	0	58	1,642
Other Liquids	-	-	40	3,998	-5,828	1,858	-2,935	126	-839	30,744
Other Hydrocarbons/Oxygenates	-	-	0	0	3,591	476	2,990	125	0	3,068
Unfinished Oils	-	-	0	349	-	269	919	0	-839	12,622
Motor Gasoline Blend. Comp. (MGBC)	-	-	40	3,649	-9,420	1,108	-6,839	0	0	15,035
Reformulated	-	-	0	2,672	-1,012	330	1,330	0	0	5,331
Conventional	-	-	40	977	-8,408	778	-8,169	0	0	9,704
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	19
Finished Petroleum Products	-	107,746	640	27,714	10,341	7,447	-	672	138,322	101,503
Finished Motor Gasoline	-	52,593	35	14,643	10,341	2,121	-	1	75,490	41,800
Reformulated	-	10,628	0	73	1,114	-4	-	0	11,819	191
Conventional	-	41,965	35	14,570	9,227	2,125	-	1	63,671	41,609
Finished Aviation Gasoline	-	108	0	6	-	-55	-	0	169	379
Kerosene-Type Jet Fuel	-	6,469	31	4,223	-	575	-	2	10,146	7,473
Kerosene	-	816	0	4	-	-143	-	0	963	805
Distillate Fuel Oil	-	28,603	129	8,389	-	2,281	-	174	34,666	31,932
15 ppm sulfur and under	-	288	0	150	-	16	-	0	422	176
Greater than 15 ppm to 500 ppm sulfur	-	23,234	109	6,995	-	1,234	-	100	29,004	24,335
Greater than 500 ppm sulfur	-	5,081	20	1,244	-	1,031	-	75	5,239	7,421
Residual Fuel Oil ^e	-	1,606	146	-110	-	93	-	71	1,478	2,110
Less than 0.31 percent sulfur	-	0	0	0	-	9	-	-	-	353
0.31 to 1.00 percent sulfur	-	80	60	0	-	191	-	-	-	561
Greater than 1.00 percent sulfur	-	1,526	86	-110	-	-107	-	-	-	1,196
Petrochemical Feedstocks	-	1,231	86	192	-	116	-	-	1,393	596
Naphtha for Petro. Feed. Use	-	984	61	62	-	137	-	-	970	474
Other Oils for Petro. Feed. Use	-	247	25	130	-	-21	-	-	423	122
Special Naphthas	-	149	30	42	-	-14	-	0	235	265
Lubricants	-	359	121	243	-	-55	-	93	685	1,122
Waxes	-	65	47	0	-	-32	-	27	117	53
Petroleum Coke	-	4,803	0	-	-	97	-	137	4,569	1,781
Marketable	-	3,286	0	-	-	97	-	137	3,052	1,781
Catalyst	-	1,517	-	-	-	-	-	-	1,517	-
Asphalt and Road Oil	-	6,340	12	82	-	2,505	-	166	3,763	12,781
Still Gas	-	4,113	-	-	-	-	-	-	4,113	-
Miscellaneous Products	-	491	3	0	-	-42	-	0	536	406
Total	22,401	109,443	40,037	92,521	1,373	332	103,507	2,218	159,718	216,147

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	12,271	-	28,206	55,502	-2,481	3,170	90,194	135	0	62,667
Cushing, Oklahoma	-	-	-	-	-	947	-	-	-	18,341
Natural Gas Liquids and LRGs	8,938	2,427	3,883	1,902	-	-3,709	3,300	594	16,965	20,694
Pentanes Plus	849	-	35	611	-	-99	1,185	64	345	2,078
Liquefied Petroleum Gases	8,089	2,427	3,848	1,291	-	-3,610	2,115	530	16,620	18,616
Ethane/Ethylene	3,651	0	24	-1,467	-	10	0	0	2,198	3,428
Propane/Propylene	2,980	3,179	3,217	1,962	-	-2,975	0	27	14,286	10,562
Normal Butane/Butylene	1,037	-580	473	381	-	-708	1,238	502	279	2,921
Isobutane/Isobutylene	421	-172	134	415	-	63	877	0	-142	1,705
Other Liquids	-	-	0	4,025	-4,882	3,235	-3,589	30	-533	33,979
Other Hydrocarbons/Oxygenates	-	-	0	0	2,855	-14	2,839	30	0	3,054
Unfinished Oils	-	-	0	313	-	1,465	-619	0	-533	14,087
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,712	-7,737	1,773	-5,798	0	0	16,808
Reformulated	-	-	0	2,322	-625	618	1,079	0	0	5,949
Conventional	-	-	0	1,390	-7,112	1,155	-6,877	0	0	10,859
Aviation Gasoline Blend. Comp.	-	-	0	0	-	11	-11	0	0	30
Finished Petroleum Products	-	93,366	633	27,426	8,217	1,207	-	769	127,666	102,710
Finished Motor Gasoline	-	46,099	22	14,284	8,217	-1,095	-	2	69,715	40,705
Reformulated	-	9,935	0	0	684	-75	-	0	10,694	116
Conventional	-	36,164	22	14,284	7,533	-1,020	-	2	59,021	40,589
Finished Aviation Gasoline	-	94	2	50	-	-4	-	0	150	375
Kerosene-Type Jet Fuel	-	6,042	34	4,027	-	16	-	26	10,061	7,489
Kerosene	-	553	0	-10	-	60	-	0	483	865
Distillate Fuel Oil	-	23,371	93	8,631	-	-552	-	158	32,489	31,380
15 ppm sulfur and under	-	219	0	96	-	-37	-	0	352	139
Greater than 15 ppm to 500 ppm sulfur	-	18,772	80	7,169	-	-614	-	79	26,556	23,721
Greater than 500 ppm sulfur	-	4,380	13	1,366	-	99	-	79	5,581	7,520
Residual Fuel Oil ^e	-	1,618	207	-163	-	-308	-	172	1,798	1,802
Less than 0.31 percent sulfur	-	0	0	0	-	-123	-	-	-	230
0.31 to 1.00 percent sulfur	-	74	72	-38	-	-205	-	-	-	356
Greater than 1.00 percent sulfur	-	1,544	135	-125	-	20	-	-	-	1,216
Petrochemical Feedstocks	-	1,014	101	41	-	-44	-	-	1,200	552
Naphtha for Petro. Feed. Use	-	828	85	-18	-	-65	-	-	960	409
Other Oils for Petro. Feed. Use	-	186	16	59	-	21	-	-	240	143
Special Naphthas	-	260	35	192	-	25	-	0	462	290
Lubricants	-	396	78	338	-	54	-	94	664	1,176
Waxes	-	81	45	0	-	1	-	28	97	54
Petroleum Coke	-	4,229	0	-	-	121	-	157	3,951	1,902
Marketable	-	2,952	0	-	-	121	-	157	2,674	1,902
Catalyst	-	1,277	-	-	-	-	-	-	1,277	-
Asphalt and Road Oil	-	5,553	11	36	-	2,876	-	131	2,593	15,657
Still Gas	-	3,636	-	-	-	-	-	-	3,636	-
Miscellaneous Products	-	420	5	0	-	57	-	0	368	463
Total	21,209	95,793	32,722	88,855	854	3,903	89,905	1,527	144,099	220,050

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Notes: Totals may not equal sum of components due to independent rounding.

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Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,060	-	28,456	57,702	1,017	7,886	92,523	826	0	70,553
Cushing, Oklahoma	-	-	-	-	-	3,761	-	-	-	22,102
Natural Gas Liquids and LRGs	9,655	2,707	3,351	95	-	-1,953	2,090	630	15,041	18,741
Pentanes Plus	958	-	42	234	-	147	643	129	315	2,225
Liquefied Petroleum Gases	8,697	2,707	3,309	-139	-	-2,100	1,447	501	14,726	16,516
Ethane/Ethylene	3,917	0	34	-2,157	-	-245	0	0	2,039	3,183
Propane/Propylene	3,203	2,990	2,521	1,523	-	-2,138	0	46	12,329	8,424
Normal Butane/Butylene	1,134	-169	621	124	-	114	610	455	531	3,035
Isobutane/Isobutylene	443	-114	133	371	-	169	837	0	-173	1,874
Other Liquids	-	-	0	4,111	-5,912	-13	-517	38	-1,309	33,966
Other Hydrocarbons/Oxygenates	-	-	0	0	3,202	0	3,164	38	0	3,054
Unfinished Oils	-	-	0	387	-	1,845	-149	0	-1,309	15,932
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,724	-9,114	-1,840	-3,550	0	0	14,968
Reformulated	-	-	0	2,407	-1,059	-1,201	2,549	0	0	4,748
Conventional	-	-	0	1,317	-8,055	-639	-6,099	0	0	10,220
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-18	18	0	0	12
Finished Petroleum Products	-	96,827	549	32,856	9,578	-6,174	-	965	145,019	96,536
Finished Motor Gasoline	-	48,364	35	18,419	9,578	-3,180	-	0	79,576	37,525
Reformulated	-	11,274	0	50	1,165	100	-	0	12,389	216
Conventional	-	37,090	35	18,369	8,413	-3,280	-	0	67,187	37,309
Finished Aviation Gasoline	-	88	3	16	-	-64	-	0	171	311
Kerosene-Type Jet Fuel	-	5,967	27	4,460	-	-241	-	2	10,693	7,248
Kerosene	-	88	0	26	-	-295	-	1	408	570
Distillate Fuel Oil	-	25,798	49	9,538	-	-3,781	-	529	38,637	27,599
15 ppm sulfur and under	-	61	0	120	-	-45	-	0	226	94
Greater than 15 ppm to 500 ppm sulfur	-	20,649	25	7,958	-	-3,130	-	216	31,546	20,591
Greater than 500 ppm sulfur	-	5,088	24	1,460	-	-606	-	313	6,865	6,914
Residual Fuel Oil ^e	-	1,591	96	-49	-	69	-	54	1,515	1,871
Less than 0.31 percent sulfur	-	0	0	0	-	10	-	-	-	240
0.31 to 1.00 percent sulfur	-	90	74	0	-	12	-	-	-	368
Greater than 1.00 percent sulfur	-	1,501	22	-49	-	47	-	-	-	1,263
Petrochemical Feedstocks	-	1,193	124	-228	-	-45	-	-	1,134	507
Naphtha for Petro. Feed. Use	-	878	104	-379	-	-30	-	-	633	379
Other Oils for Petro. Feed. Use	-	315	20	151	-	-15	-	-	501	128
Special Naphthas	-	197	47	27	-	-15	-	0	286	275
Lubricants	-	299	93	574	-	-1	-	132	835	1,175
Waxes	-	75	42	0	-	-2	-	33	86	52
Petroleum Coke	-	4,731	0	-	-	183	-	163	4,385	2,085
Marketable	-	3,409	0	-	-	183	-	163	3,063	2,085
Catalyst	-	1,322	-	-	-	-	-	-	1,322	-
Asphalt and Road Oil	-	4,399	30	68	-	1,198	-	48	3,251	16,855
Still Gas	-	3,632	-	-	-	-	-	-	3,632	-
Miscellaneous Products	-	405	3	5	-	0	-	4	409	463
Total	23,715	99,534	32,356	94,764	4,683	-254	94,096	2,458	158,752	219,796

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,341	-	30,428	57,304	-2,773	823	96,696	781	0	71,376
Cushing, Oklahoma	-	-	-	-	-	605	-	-	-	22,707
Natural Gas Liquids and LRGs	9,133	4,393	2,353	-5	-	4,317	2,380	451	8,726	23,058
Pentanes Plus	943	-	36	639	-	110	1,110	76	322	2,335
Liquefied Petroleum Gases	8,190	4,393	2,317	-644	-	4,207	1,270	375	8,404	20,723
Ethane/Ethylene	3,661	0	19	-2,153	-	-861	0	0	2,388	2,322
Propane/Propylene	3,015	3,301	1,894	1,008	-	3,369	0	33	5,816	11,793
Normal Butane/Butylene	987	1,312	347	105	-	1,817	177	342	415	4,852
Isobutane/Isobutylene	527	-220	57	396	-	-118	1,093	0	-215	1,756
Other Liquids	-	-	6	4,485	-4,807	-12	1,657	22	-1,983	33,954
Other Hydrocarbons/Oxygenates	-	-	0	0	3,379	190	3,167	22	0	3,244
Unfinished Oils	-	-	6	752	-	-680	3,421	0	-1,983	15,252
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,733	-8,185	472	-4,925	1	0	15,440
Reformulated	-	-	0	2,537	-780	339	1,418	0	0	5,087
Conventional	-	-	0	1,196	-7,405	133	-6,343	1	0	10,353
Aviation Gasoline Blend. Comp.	-	-	0	0	-	6	-6	0	0	18
Finished Petroleum Products	-	101,904	1,020	33,076	8,753	392	-	793	143,568	96,928
Finished Motor Gasoline	-	50,868	96	16,950	8,753	-442	-	0	77,109	37,083
Reformulated	-	10,554	0	75	867	-137	-	0	11,632	79
Conventional	-	40,314	96	16,875	7,886	-305	-	0	65,476	37,004
Finished Aviation Gasoline	-	138	3	26	-	-21	-	0	188	290
Kerosene-Type Jet Fuel	-	6,516	4	4,484	-	-23	-	2	11,025	7,225
Kerosene	-	117	0	0	-	35	-	1	81	605
Distillate Fuel Oil	-	26,249	212	11,029	-	-311	-	333	37,468	27,288
15 ppm sulfur and under	-	48	0	96	-	-25	-	0	169	69
Greater than 15 ppm to 500 ppm sulfur	-	19,913	172	9,502	-	-327	-	25	29,889	20,264
Greater than 500 ppm sulfur	-	6,288	40	1,431	-	41	-	308	7,410	6,955
Residual Fuel Oil ^e	-	1,544	282	-92	-	201	-	32	1,501	2,072
Less than 0.31 percent sulfur	-	0	7	0	-	68	-	-	-	308
0.31 to 1.00 percent sulfur	-	115	74	0	-	73	-	-	-	441
Greater than 1.00 percent sulfur	-	1,429	201	-92	-	60	-	-	-	1,323
Petrochemical Feedstocks	-	1,183	112	-22	-	81	-	-	1,192	588
Naphtha for Petro. Feed. Use	-	902	107	-140	-	59	-	-	810	438
Other Oils for Petro. Feed. Use	-	281	5	118	-	22	-	-	382	150
Special Naphthas	-	170	39	5	-	-4	-	0	218	271
Lubricants	-	421	99	613	-	74	-	110	949	1,249
Waxes	-	85	47	0	-	-2	-	24	110	50
Petroleum Coke	-	4,403	18	-	-	-82	-	168	4,335	2,003
Marketable	-	2,984	18	-	-	-82	-	168	2,916	2,003
Catalyst	-	1,419	-	-	-	-	-	-	1,419	-
Asphalt and Road Oil	-	5,620	101	83	-	1,028	-	121	4,655	17,883
Still Gas	-	4,115	-	-	-	-	-	-	4,115	-
Miscellaneous Products	-	475	7	0	-	-142	-	0	624	321
Total	22,474	106,297	33,807	94,860	1,173	5,520	100,733	2,047	150,312	225,316

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,464	-	31,042	59,308	1,364	-2,802	107,034	947	0	68,574
Cushing, Oklahoma	-	-	-	-	-	-2,066	-	-	-	20,641
Natural Gas Liquids and LRGs	9,560	4,811	2,744	-990	-	4,599	2,626	540	8,360	27,657
Pentanes Plus	1,029	-	43	768	-	-164	1,354	140	510	2,171
Liquefied Petroleum Gases	8,531	4,811	2,701	-1,758	-	4,763	1,272	399	7,851	25,486
Ethane/Ethylene	3,800	0	16	-2,529	-	136	0	0	1,151	2,458
Propane/Propylene	3,154	3,646	2,140	111	-	2,709	0	47	6,295	14,502
Normal Butane/Butylene	905	1,440	464	73	-	1,826	78	353	625	6,678
Isobutane/Isobutylene	672	-275	81	587	-	92	1,194	0	-221	1,848
Other Liquids	-	-	0	5,128	-6,434	-638	229	650	-1,547	33,316
Other Hydrocarbons/Oxygenates	-	-	0	0	4,222	-41	3,613	650	0	3,203
Unfinished Oils	-	-	0	670	-	-1,166	3,383	0	-1,547	14,086
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,458	-10,656	564	-6,762	0	0	16,004
Reformulated	-	-	0	3,193	-835	865	1,493	0	0	5,952
Conventional	-	-	0	1,265	-9,821	-301	-8,255	0	0	10,052
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	23
Finished Petroleum Products	-	110,968	651	35,990	11,455	3,013	-	1,084	154,967	99,941
Finished Motor Gasoline	-	54,115	26	18,264	11,455	859	-	0	83,000	37,942
Reformulated	-	11,311	0	0	933	186	-	0	12,058	265
Conventional	-	42,804	26	18,264	10,521	673	-	0	70,942	37,677
Finished Aviation Gasoline	-	117	4	109	-	64	-	0	166	354
Kerosene-Type Jet Fuel	-	7,353	2	4,250	-	486	-	204	10,915	7,711
Kerosene	-	32	0	172	-	-42	-	2	244	563
Distillate Fuel Oil	-	29,048	71	12,363	-	1,708	-	437	39,337	28,996
15 ppm sulfur and under	-	94	0	183	-	121	-	0	156	190
Greater than 15 ppm to 500 ppm sulfur	-	22,833	32	9,687	-	1,317	-	109	31,126	21,581
Greater than 500 ppm sulfur	-	6,121	39	2,493	-	270	-	328	8,055	7,225
Residual Fuel Oil ^e	-	1,849	210	-59	-	17	-	52	1,931	2,089
Less than 0.31 percent sulfur	-	0	0	0	-	-87	-	-	-	221
0.31 to 1.00 percent sulfur	-	124	102	0	-	10	-	-	-	451
Greater than 1.00 percent sulfur	-	1,725	108	-59	-	94	-	-	-	1,417
Petrochemical Feedstocks	-	1,335	128	-42	-	-30	-	-	1,451	558
Naphtha for Petro. Feed. Use	-	1,018	104	-90	-	9	-	-	1,023	447
Other Oils for Petro. Feed. Use	-	317	24	48	-	-39	-	-	428	111
Special Naphthas	-	192	30	296	-	-11	-	0	529	260
Lubricants	-	471	106	420	-	-111	-	135	973	1,138
Waxes	-	98	51	0	-	11	-	31	107	61
Petroleum Coke	-	4,888	0	-	-	9	-	123	4,756	2,012
Marketable	-	3,368	0	-	-	9	-	123	3,236	2,012
Catalyst	-	1,520	-	-	-	-	-	-	1,520	-
Asphalt and Road Oil	-	6,212	18	211	-	45	-	99	6,297	17,928
Still Gas	-	4,688	-	-	-	-	-	-	4,688	-
Miscellaneous Products	-	570	5	6	-	8	-	1	572	329
Total	23,024	115,779	34,437	99,436	6,385	4,172	109,889	3,221	161,780	229,488

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,272	-	32,205	54,714	-1,127	-4,672	103,310	426	0	63,902
Cushing, Oklahoma	-	-	-	-	-	-2,182	-	-	-	18,459
Natural Gas Liquids and LRGs	9,221	4,878	2,353	244	-	5,061	2,639	427	8,569	32,718
Pentanes Plus	1,053	-	37	779	-	248	1,247	131	243	2,419
Liquefied Petroleum Gases	8,168	4,878	2,316	-535	-	4,813	1,392	296	8,326	30,299
Ethane/Ethylene	3,615	0	21	-1,943	-	-365	0	0	2,058	2,093
Propane/Propylene	3,020	3,225	1,836	807	-	3,104	0	88	5,696	17,606
Normal Butane/Butylene	1,010	1,845	268	-9	-	2,027	65	209	813	8,705
Isobutane/Isobutylene	523	-192	191	610	-	47	1,327	0	-242	1,895
Other Liquids	-	-	0	3,469	-6,740	-2,774	332	213	-1,042	30,542
Other Hydrocarbons/Oxygenates	-	-	0	0	3,521	-449	3,757	213	0	2,754
Unfinished Oils	-	-	0	124	-	-971	2,151	0	-1,056	13,115
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,345	-10,260	-1,340	-5,576	1	0	14,664
Reformulated	-	-	0	2,333	-929	-394	1,798	0	0	5,558
Conventional	-	-	0	1,012	-9,331	-946	-7,374	1	0	9,106
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-14	0	0	14	9
Finished Petroleum Products	-	107,255	646	33,259	11,290	-5,294	-	1,167	156,577	94,647
Finished Motor Gasoline	-	52,125	7	17,885	11,290	-1,576	-	1	82,882	36,366
Reformulated	-	11,219	0	50	1,031	36	-	0	12,264	301
Conventional	-	40,906	7	17,835	10,259	-1,612	-	1	70,618	36,065
Finished Aviation Gasoline	-	159	3	110	-	21	-	0	251	375
Kerosene-Type Jet Fuel	-	6,671	1	4,352	-	-250	-	4	11,270	7,461
Kerosene	-	125	0	0	-	32	-	0	93	595
Distillate Fuel Oil	-	28,639	85	10,064	-	640	-	353	37,795	29,636
15 ppm sulfur and under	-	73	0	95	-	-105	-	0	273	85
Greater than 15 ppm to 500 ppm sulfur	-	22,068	54	8,102	-	185	-	6	30,033	21,766
Greater than 500 ppm sulfur	-	6,498	31	1,867	-	560	-	347	7,490	7,785
Residual Fuel Oil ^e	-	1,600	193	-216	-	-319	-	31	1,865	1,770
Less than 0.31 percent sulfur	-	0	0	0	-	-59	-	-	-	162
0.31 to 1.00 percent sulfur	-	69	68	0	-	-190	-	-	-	261
Greater than 1.00 percent sulfur	-	1,531	125	-216	-	-70	-	-	-	1,347
Petrochemical Feedstocks	-	1,246	111	167	-	-75	-	-	1,599	483
Naphtha for Petro. Feed. Use	-	919	98	-23	-	-100	-	-	1,094	347
Other Oils for Petro. Feed. Use	-	327	13	190	-	25	-	-	505	136
Special Naphthas	-	166	30	200	-	-3	-	0	399	257
Lubricants	-	420	98	499	-	-25	-	110	932	1,113
Waxes	-	81	51	0	-	0	-	30	102	61
Petroleum Coke	-	4,651	4	-	-	-226	-	383	4,498	1,786
Marketable	-	3,192	4	-	-	-226	-	383	3,039	1,786
Catalyst	-	1,459	-	-	-	-	-	-	1,459	-
Asphalt and Road Oil	-	6,451	59	198	-	-3,488	-	251	9,945	14,440
Still Gas	-	4,403	-	-	-	-	-	-	4,403	-
Miscellaneous Products	-	518	4	0	-	-25	-	4	543	304
Total	22,493	112,133	35,204	91,686	3,423	-7,679	106,281	2,233	164,104	221,809

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,691	-	31,950	62,445	988	3,612	104,943	519	0	67,514
Cushing, Oklahoma	-	-	-	-	-	1,543	-	-	-	20,002
Natural Gas Liquids and LRGs	9,223	5,067	2,585	377	-	5,531	3,030	374	8,317	38,249
Pentanes Plus	1,103	-	35	827	-	73	1,658	158	76	2,492
Liquefied Petroleum Gases	8,120	5,067	2,550	-450	-	5,458	1,372	216	8,241	35,757
Ethane/Ethylene	3,469	0	20	-1,917	-	249	0	0	1,323	2,342
Propane/Propylene	3,074	3,323	2,123	737	-	3,001	0	90	6,166	20,607
Normal Butane/Butylene	914	1,917	270	135	-	2,063	70	126	977	10,768
Isobutane/Isobutylene	663	-173	137	595	-	145	1,302	0	-225	2,040
Other Liquids	-	-	3	4,970	-7,200	30	-515	45	-1,787	30,572
Other Hydrocarbons/Oxygenates	-	-	3	0	3,958	81	3,836	44	0	2,835
Unfinished Oils	-	-	0	440	-	-479	2,706	0	-1,787	12,636
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,530	-11,158	414	-7,043	1	0	15,078
Reformulated	-	-	0	2,983	-615	250	2,118	0	0	5,808
Conventional	-	-	0	1,547	-10,543	164	-9,161	1	0	9,270
Aviation Gasoline Blend. Comp.	-	-	0	0	-	14	-14	0	0	23
Finished Petroleum Products	-	108,130	760	38,495	11,924	1,459	-	1,194	156,656	96,106
Finished Motor Gasoline	-	51,923	27	19,444	11,924	-180	-	0	83,498	36,186
Reformulated	-	11,248	0	50	682	-13	-	0	11,993	288
Conventional	-	40,675	27	19,394	11,242	-167	-	0	71,504	35,898
Finished Aviation Gasoline	-	144	5	39	-	-34	-	0	222	341
Kerosene-Type Jet Fuel	-	7,286	2	4,597	-	-179	-	52	12,012	7,282
Kerosene	-	165	0	-24	-	101	-	0	40	696
Distillate Fuel Oil	-	28,793	87	13,176	-	2,358	-	454	39,244	31,994
15 ppm sulfur and under	-	152	0	120	-	121	-	0	151	206
Greater than 15 ppm to 500 ppm sulfur	-	22,849	56	10,511	-	1,919	-	260	31,237	23,685
Greater than 500 ppm sulfur	-	5,792	31	2,545	-	318	-	194	7,856	8,103
Residual Fuel Oil ^e	-	1,581	161	-172	-	776	-	29	765	2,546
Less than 0.31 percent sulfur	-	0	0	0	-	739	-	-	-	901
0.31 to 1.00 percent sulfur	-	93	132	0	-	205	-	-	-	466
Greater than 1.00 percent sulfur	-	1,488	29	-172	-	-168	-	-	-	1,179
Petrochemical Feedstocks	-	1,263	129	300	-	-87	-	-	1,779	396
Naphtha for Petro. Feed. Use	-	932	101	265	-	-61	-	-	1,359	286
Other Oils for Petro. Feed. Use	-	331	28	35	-	-26	-	-	420	110
Special Naphthas	-	189	27	36	-	35	-	0	217	292
Lubricants	-	400	117	536	-	-12	-	116	949	1,101
Waxes	-	92	51	0	-	13	-	17	113	74
Petroleum Coke	-	4,668	2	-	-	-45	-	288	4,427	1,741
Marketable	-	3,169	2	-	-	-45	-	288	2,928	1,741
Catalyst	-	1,499	-	-	-	-	-	-	1,499	-
Asphalt and Road Oil	-	6,445	149	557	-	-1,312	-	238	8,225	13,128
Still Gas	-	4,712	-	-	-	-	-	-	4,712	-
Miscellaneous Products	-	469	3	6	-	25	-	1	452	329
Total	22,914	113,197	35,298	106,287	5,713	10,632	107,458	2,132	163,186	232,441

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,868	-	28,325	56,657	-1,868	-5,227	101,774	435	0	62,287
Cushing, Oklahoma	-	-	-	-	-	-3,150	-	-	-	16,852
Natural Gas Liquids and LRGs	9,428	4,824	2,698	871	-	4,591	3,026	526	9,678	42,840
Pentanes Plus	1,149	-	57	906	-	-242	1,547	172	635	2,250
Liquefied Petroleum Gases	8,279	4,824	2,641	-35	-	4,833	1,479	353	9,044	40,590
Ethane/Ethylene	3,502	0	8	-1,803	-	507	0	0	1,200	2,849
Propane/Propylene	3,207	3,277	2,261	998	-	2,204	0	50	7,489	22,811
Normal Butane/Butylene	872	1,624	276	213	-	2,017	91	304	573	12,785
Isobutane/Isobutylene	698	-77	96	557	-	105	1,388	0	-219	2,145
Other Liquids	-	-	0	5,949	-8,831	-946	-619	22	-1,339	29,626
Other Hydrocarbons/Oxygenates	-	-	0	0	3,416	-533	3,928	21	0	2,302
Unfinished Oils	-	-	0	683	-	291	1,731	0	-1,339	12,927
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,266	-12,247	-706	-6,276	1	0	14,372
Reformulated	-	-	0	3,362	-1,154	-421	2,629	0	0	5,387
Conventional	-	-	0	1,904	-11,093	-285	-8,905	1	0	8,985
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-2	0	0	25
Finished Petroleum Products	-	105,031	778	35,335	13,355	-7,230	-	1,014	160,716	88,876
Finished Motor Gasoline	-	51,513	46	17,938	13,355	-2,841	-	1	85,693	33,345
Reformulated	-	11,404	0	0	1,281	-131	-	1	12,816	157
Conventional	-	40,109	46	17,938	12,074	-2,710	-	0	72,877	33,188
Finished Aviation Gasoline	-	179	2	60	-	11	-	0	230	352
Kerosene-Type Jet Fuel	-	6,885	1	4,616	-	-344	-	144	11,702	6,938
Kerosene	-	118	0	-5	-	85	-	3	25	781
Distillate Fuel Oil	-	27,187	58	11,559	-	-1,064	-	274	39,594	30,930
15 ppm sulfur and under	-	103	0	168	-	-105	-	0	376	101
Greater than 15 ppm to 500 ppm sulfur	-	21,151	28	9,278	-	-710	-	5	31,162	22,975
Greater than 500 ppm sulfur	-	5,933	30	2,113	-	-249	-	269	8,056	7,854
Residual Fuel Oil ^e	-	1,620	180	146	-	-252	-	23	2,175	2,294
Less than 0.31 percent sulfur	-	0	0	0	-	-130	-	-	-	771
0.31 to 1.00 percent sulfur	-	72	145	0	-	-83	-	-	-	383
Greater than 1.00 percent sulfur	-	1,548	35	146	-	-39	-	-	-	1,140
Petrochemical Feedstocks	-	1,133	143	152	-	38	-	-	1,390	434
Naphtha for Petro. Feed. Use	-	873	104	126	-	-6	-	-	1,109	280
Other Oils for Petro. Feed. Use	-	260	39	26	-	44	-	-	281	154
Special Naphthas	-	154	24	21	-	-43	-	0	242	249
Lubricants	-	483	63	546	-	23	-	181	888	1,124
Waxes	-	93	56	0	-	8	-	18	123	82
Petroleum Coke	-	4,675	0	-	-	-187	-	206	4,656	1,554
Marketable	-	3,229	0	-	-	-187	-	206	3,210	1,554
Catalyst	-	1,446	-	-	-	-	-	-	1,446	-
Asphalt and Road Oil	-	6,040	201	302	-	-2,632	-	163	9,012	10,496
Still Gas	-	4,489	-	-	-	-	-	-	4,489	-
Miscellaneous Products	-	462	4	0	-	-32	-	0	498	297
Total	23,296	109,855	31,801	98,812	2,656	-8,812	104,181	1,996	169,055	223,629

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,639	-	31,176	56,804	-2,869	-2,875	101,231	395	0	59,412
Cushing, Oklahoma	-	-	-	-	-	-2,045	-	-	-	14,807
Natural Gas Liquids and LRGs	8,936	2,364	2,853	1,399	-	-1,018	3,933	391	12,246	41,822
Pentanes Plus	1,102	-	43	791	-	-7	1,725	99	119	2,243
Liquefied Petroleum Gases	7,834	2,364	2,810	608	-	-1,011	2,208	292	12,127	39,579
Ethane/Ethylene	3,371	0	12	-1,329	-	-271	0	0	2,325	2,578
Propane/Propylene	3,061	3,173	2,320	1,236	-	285	0	42	9,463	23,096
Normal Butane/Butylene	775	-537	223	285	-	-805	897	251	403	11,980
Isobutane/Isobutylene	627	-272	255	416	-	-220	1,311	0	-65	1,925
Other Liquids	-	-	99	3,421	-7,091	-2,066	-18	22	-1,509	27,560
Other Hydrocarbons/Oxygenates	-	-	0	0	3,650	188	3,440	22	0	2,490
Unfinished Oils	-	-	0	461	-	-1,585	3,555	0	-1,509	11,342
Motor Gasoline Blend. Comp. (MGBC)	-	-	99	2,960	-10,741	-664	-7,018	0	0	13,708
Reformulated	-	-	0	1,899	-1,205	-539	1,233	0	0	4,848
Conventional	-	-	99	1,061	-9,536	-125	-8,251	0	0	8,860
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-5	5	0	0	20
Finished Petroleum Products	-	109,687	697	29,359	11,712	-1,411	-	787	152,079	87,465
Finished Motor Gasoline	-	56,006	22	15,061	11,712	4,087	-	0	78,714	37,432
Reformulated	-	11,015	0	35	1,338	-79	-	0	12,467	78
Conventional	-	44,991	22	15,026	10,374	4,166	-	0	66,246	37,354
Finished Aviation Gasoline	-	150	3	37	-	-26	-	0	216	326
Kerosene-Type Jet Fuel	-	6,482	0	3,907	-	-377	-	102	10,664	6,561
Kerosene	-	277	0	-23	-	44	-	0	210	825
Distillate Fuel Oil	-	27,245	57	9,875	-	-3,721	-	221	40,677	27,209
15 ppm sulfur and under	-	174	0	156	-	63	-	0	267	164
Greater than 15 ppm to 500 ppm sulfur	-	21,677	21	7,462	-	-2,997	-	63	32,094	19,978
Greater than 500 ppm sulfur	-	5,394	36	2,257	-	-787	-	159	8,315	7,067
Residual Fuel Oil ^e	-	1,690	180	-166	-	-209	-	59	1,854	2,085
Less than 0.31 percent sulfur	-	0	0	0	-	-285	-	-	-	486
0.31 to 1.00 percent sulfur	-	62	137	0	-	26	-	-	-	409
Greater than 1.00 percent sulfur	-	1,628	43	-166	-	50	-	-	-	1,190
Petrochemical Feedstocks	-	1,128	87	62	-	13	-	-	1,264	447
Naphtha for Petro. Feed. Use	-	871	69	-44	-	31	-	-	865	311
Other Oils for Petro. Feed. Use	-	257	18	106	-	-18	-	-	399	136
Special Naphthas	-	142	41	30	-	-26	-	0	239	223
Lubricants	-	360	110	462	-	-106	-	112	926	1,018
Waxes	-	60	57	0	-	-22	-	34	105	60
Petroleum Coke	-	4,490	10	-	-	-254	-	176	4,578	1,300
Marketable	-	3,030	10	-	-	-254	-	176	3,118	1,300
Catalyst	-	1,460	-	-	-	-	-	-	1,460	-
Asphalt and Road Oil	-	6,762	126	108	-	-826	-	81	7,741	9,670
Still Gas	-	4,408	-	-	-	-	-	-	4,408	-
Miscellaneous Products	-	487	4	6	-	12	-	0	485	309
Total	22,575	112,051	34,825	90,983	1,752	-7,370	105,146	1,594	162,816	216,259

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,878	-	27,462	58,619	6,728	3,873	102,439	375	0	63,285
Cushing, Oklahoma	-	-	-	-	-	1,550	-	-	-	16,357
Natural Gas Liquids and LRGs	9,029	1,286	4,154	3,282	-	-453	5,355	176	12,673	41,369
Pentanes Plus	1,073	-	49	929	-	-167	2,057	61	100	2,076
Liquefied Petroleum Gases	7,956	1,286	4,105	2,353	-	-286	3,298	115	12,573	39,293
Ethane/Ethylene	3,552	0	12	-1,255	-	452	0	0	1,857	3,030
Propane/Propylene	2,991	3,135	3,235	2,464	-	946	0	24	10,855	24,042
Normal Butane/Butylene	763	-1,567	628	545	-	-1,620	1,864	91	34	10,360
Isobutane/Isobutylene	650	-282	230	599	-	-64	1,434	0	-173	1,861
Other Liquids	-	-	0	3,843	-5,778	2,221	-3,315	31	-872	29,781
Other Hydrocarbons/Oxygenates	-	-	0	0	3,751	91	3,629	31	0	2,581
Unfinished Oils	-	-	0	617	-	1,747	-258	0	-872	13,089
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,226	-9,529	396	-6,699	0	0	14,104
Reformulated	-	-	0	2,163	-754	193	1,216	0	0	5,041
Conventional	-	-	0	1,063	-8,775	203	-7,915	0	0	9,063
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-13	13	0	0	7
Finished Petroleum Products	-	109,069	1,101	26,336	10,387	-5,230	-	866	151,256	82,235
Finished Motor Gasoline	-	54,857	379	12,743	10,387	-1,412	-	1	79,777	36,020
Reformulated	-	10,952	0	25	836	-6	-	1	11,818	72
Conventional	-	43,905	379	12,718	9,551	-1,406	-	0	67,959	35,948
Finished Aviation Gasoline	-	100	2	25	-	-21	-	0	148	305
Kerosene-Type Jet Fuel	-	7,276	1	4,082	-	482	-	2	10,875	7,043
Kerosene	-	440	0	15	-	40	-	0	415	865
Distillate Fuel Oil	-	28,645	187	8,841	-	-1,674	-	91	39,256	25,535
15 ppm sulfur and under	-	44	0	120	-	-58	-	0	222	106
Greater than 15 ppm to 500 ppm sulfur	-	22,530	137	6,618	-	-1,185	-	7	30,463	18,793
Greater than 500 ppm sulfur	-	6,071	50	2,103	-	-431	-	85	8,570	6,636
Residual Fuel Oil ^e	-	1,733	129	-15	-	-543	-	311	2,079	1,542
Less than 0.31 percent sulfur	-	0	0	0	-	-435	-	-	-	51
0.31 to 1.00 percent sulfur	-	23	109	0	-	-158	-	-	-	251
Greater than 1.00 percent sulfur	-	1,710	20	-15	-	50	-	-	-	1,240
Petrochemical Feedstocks	-	791	103	135	-	-44	-	-	1,073	403
Naphtha for Petro. Feed. Use	-	529	87	26	-	-51	-	-	693	260
Other Oils for Petro. Feed. Use	-	262	16	109	-	7	-	-	380	143
Special Naphthas	-	226	35	23	-	45	-	1	238	268
Lubricants	-	510	79	312	-	-109	-	124	886	909
Waxes	-	111	47	0	-	18	-	28	112	78
Petroleum Coke	-	4,440	12	-	-	-177	-	142	4,487	1,123
Marketable	-	3,010	12	-	-	-177	-	142	3,057	1,123
Catalyst	-	1,430	-	-	-	-	-	-	1,430	-
Asphalt and Road Oil	-	5,321	120	175	-	-1,846	-	166	7,296	7,824
Still Gas	-	4,129	-	-	-	-	-	-	4,129	-
Miscellaneous Products	-	490	7	0	-	11	-	0	486	320
Total	22,907	110,355	32,717	92,080	11,336	411	104,479	1,448	163,058	216,670

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,479	-	30,491	49,299	11,333	3,720	99,935	948	0	67,005
Cushing, Oklahoma	-	-	-	-	-	3,179	-	-	-	19,536
Natural Gas Liquids and LRGs	8,791	1,611	3,355	3,035	-	-2,631	5,277	403	13,743	38,738
Pentanes Plus	990	-	51	1,098	-	92	1,884	287	-124	2,168
Liquefied Petroleum Gases	7,801	1,611	3,304	1,937	-	-2,723	3,393	116	13,867	36,570
Ethane/Ethylene	3,511	0	7	-1,283	-	-165	0	0	2,400	2,865
Propane/Propylene	2,907	3,253	2,761	2,479	-	-367	0	49	11,718	23,675
Normal Butane/Butylene	751	-1,641	366	317	-	-2,017	2,015	66	-271	8,343
Isobutane/Isobutylene	632	-1	170	424	-	-174	1,378	0	21	1,687
Other Liquids	-	-	0	5,298	-7,284	1,180	-2,229	98	-1,035	30,961
Other Hydrocarbons/Oxygenates	-	-	0	0	3,683	23	3,562	98	0	2,604
Unfinished Oils	-	-	0	447	-	882	600	0	-1,035	13,971
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,851	-10,967	272	-6,388	0	0	14,376
Reformulated	-	-	0	2,666	-989	-92	1,769	0	0	4,949
Conventional	-	-	0	2,185	-9,978	364	-8,157	0	0	9,427
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-3	0	0	10
Finished Petroleum Products	-	107,964	799	35,043	12,024	6,195	-	1,079	148,556	88,430
Finished Motor Gasoline	-	54,594	88	17,692	12,024	4,269	-	0	80,129	40,289
Reformulated	-	10,852	0	-6	1,099	29	-	0	11,916	101
Conventional	-	43,742	88	17,698	10,926	4,240	-	0	68,213	40,188
Finished Aviation Gasoline	-	92	1	94	-	41	-	0	146	346
Kerosene-Type Jet Fuel	-	6,678	0	5,063	-	1,029	-	1	10,711	8,072
Kerosene	-	411	0	-73	-	-63	-	0	401	802
Distillate Fuel Oil	-	28,166	181	11,419	-	816	-	86	38,864	26,351
15 ppm sulfur and under	-	20	0	139	-	-39	-	0	198	67
Greater than 15 ppm to 500 ppm sulfur	-	22,379	137	9,383	-	472	-	1	31,426	19,265
Greater than 500 ppm sulfur	-	5,767	44	1,897	-	383	-	85	7,240	7,019
Residual Fuel Oil ^e	-	1,849	185	-53	-	390	-	385	1,206	1,932
Less than 0.31 percent sulfur	-	0	0	0	-	100	-	-	-	151
0.31 to 1.00 percent sulfur	-	75	84	-96	-	1	-	-	-	252
Greater than 1.00 percent sulfur	-	1,774	101	43	-	289	-	-	-	1,529
Petrochemical Feedstocks	-	761	121	27	-	-25	-	-	934	378
Naphtha for Petro. Feed. Use	-	482	98	-73	-	-9	-	-	516	251
Other Oils for Petro. Feed. Use	-	279	23	100	-	-16	-	-	418	127
Special Naphthas	-	198	26	100	-	3	-	0	321	271
Lubricants	-	540	71	438	-	-12	-	151	910	897
Waxes	-	99	45	0	-	-2	-	34	112	76
Petroleum Coke	-	4,514	5	-	-	127	-	325	4,067	1,250
Marketable	-	3,059	5	-	-	127	-	325	2,612	1,250
Catalyst	-	1,455	-	-	-	-	-	-	1,455	-
Asphalt and Road Oil	-	5,589	70	330	-	-389	-	95	6,283	7,435
Still Gas	-	3,959	-	-	-	-	-	-	3,959	-
Miscellaneous Products	-	514	6	6	-	11	-	0	515	331
Total	22,270	109,575	34,645	92,675	16,074	8,464	102,983	2,528	161,265	225,134

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,704	-	33,529	55,812	1,235	2,496	101,367	417	0	69,501
Cushing, Oklahoma	-	-	-	-	-	2,241	-	-	-	21,777
Natural Gas Liquids and LRGs	7,437	2,149	4,625	4,606	-	-8,443	5,478	250	21,532	30,295
Pentanes Plus	887	-	55	1,023	-	22	1,763	154	26	2,190
Liquefied Petroleum Gases	6,550	2,149	4,570	3,583	-	-8,465	3,715	97	21,505	28,105
Ethane/Ethylene	2,484	0	9	-500	-	-243	0	0	2,236	2,622
Propane/Propylene	2,708	3,480	4,016	3,271	-	-5,666	0	21	19,120	18,009
Normal Butane/Butylene	768	-1,331	456	312	-	-2,707	2,579	76	257	5,636
Isobutane/Isobutylene	590	0	89	500	-	151	1,136	0	-108	1,838
Other Liquids	-	-	0	4,428	-6,264	-1,525	665	25	-1,001	29,436
Other Hydrocarbons/Oxygenates	-	-	0	0	3,885	15	3,845	25	0	2,619
Unfinished Oils	-	-	0	686	-	-1,773	3,460	0	-1,001	12,198
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,742	-10,149	196	-6,603	0	0	14,572
Reformulated	-	-	0	2,720	-1,405	344	971	0	0	5,293
Conventional	-	-	0	1,022	-8,744	-148	-7,574	0	0	9,279
Aviation Gasoline Blend. Comp.	-	-	0	0	-	37	-37	0	0	47
Finished Petroleum Products	-	111,514	785	31,301	11,239	4,024	-	585	150,230	92,454
Finished Motor Gasoline	-	56,274	94	15,257	11,239	-106	-	73	82,897	40,183
Reformulated	-	11,714	0	7	1,561	26	-	0	13,256	127
Conventional	-	44,560	94	15,250	9,677	-132	-	73	69,640	40,056
Finished Aviation Gasoline	-	84	1	32	-	3	-	0	114	349
Kerosene-Type Jet Fuel	-	6,197	0	4,563	-	-93	-	2	10,851	7,979
Kerosene	-	920	0	78	-	108	-	0	890	910
Distillate Fuel Oil	-	29,824	248	10,798	-	2,756	-	88	38,026	29,107
15 ppm sulfur and under	-	250	0	124	-	83	-	0	291	150
Greater than 15 ppm to 500 ppm sulfur	-	23,572	211	8,697	-	2,374	-	10	30,096	21,639
Greater than 500 ppm sulfur	-	6,002	37	1,977	-	299	-	78	7,639	7,318
Residual Fuel Oil ^e	-	1,823	170	-136	-	-118	-	90	1,885	1,814
Less than 0.31 percent sulfur	-	0	0	0	-	114	-	-	-	265
0.31 to 1.00 percent sulfur	-	61	54	0	-	-67	-	-	-	185
Greater than 1.00 percent sulfur	-	1,762	116	-136	-	-165	-	-	-	1,364
Petrochemical Feedstocks	-	1,004	104	141	-	68	-	-	1,181	446
Naphtha for Petro. Feed. Use	-	729	83	-34	-	98	-	-	680	349
Other Oils for Petro. Feed. Use	-	275	21	175	-	-30	-	-	501	97
Special Naphthas	-	213	31	62	-	24	-	0	282	295
Lubricants	-	499	22	420	-	43	-	121	777	940
Waxes	-	91	36	0	-	-1	-	25	103	75
Petroleum Coke	-	4,675	9	-	-	114	-	116	4,454	1,364
Marketable	-	3,130	9	-	-	114	-	116	2,909	1,364
Catalyst	-	1,545	-	-	-	-	-	-	1,545	-
Asphalt and Road Oil	-	5,310	62	86	-	1,326	-	69	4,063	8,761
Still Gas	-	4,148	-	-	-	-	-	-	4,148	-
Miscellaneous Products	-	452	8	0	-	-100	-	0	560	231
Total	21,141	113,663	38,939	96,147	6,209	-3,448	107,510	1,276	170,761	221,686

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from are the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."